

Tariff For Electric Service**SECTION 2: RATE, SCHEDULES FEES &
CHARGES****General Revision: Effective November 1, 2021****203.9A Oil and Gas Field Service –Single Phase – Rate 9A**A. Availability

Oil and Gas Field Service – Single Phase is applicable for single phase electric service to oil and gas field activities including, but not limited to oil well pumping, rectifiers used for cathodic protection, tank batteries, and other related oil and/or gas activities, including service to a Member whose primary product or service is provided to the oil and or gas industries, and where the Member is not specifically served under other rate schedules, in accordance with the Cooperative's Service Rules and Regulations.

B. Type of Service

The electric service furnished hereunder shall be single phase, 60 hertz, at the Cooperative's standard secondary voltages.

C. Monthly Rate

Each billing period the Member shall be obligated to pay the following charges:

1. Base Charge: @ \$25.00 per meter

This charge is for the availability of electric service;

and

2. kW Demand Charge: @ \$4.00 per kW Billing Demand

This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period. The kW demand may be adjusted for power factor, if applicable;

and

3. Energy Charge:

First 300 kWh per kW Demand @ \$0.103862 per kWh
Additional kWh @ \$0.058584 per kWh

This charge for the delivery of energy shall be applicable to all kWh usage during each billing period.

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D. Minimum Charge

Each Member shall be obligated to pay the following minimum charges each billing period:

1. The Base Charge per billing period, plus
2. Any applicable billing adjustments, plus
3. Any applicable service fees.

E. Power Factor Adjustment

The Cooperative may assess a power factor adjustment if the necessary meters and equipment are installed and if the power factor during Member's peak kW demand is less than 0.97. The power factor adjustment shall be calculated by increasing the kW demand such that the adjusted kW demand to be billed and the measured kVAR yield a calculated power factor of 0.97 or greater, and the kW demand to be billed shall be the kW demand calculated in accordance with this provision.

F. Billing Adjustments

This rate is subject to all applicable billing adjustments as specified in **Section 204. Billing Adjustments.**